

**Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2022**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>2,022,806</b>	--	--	<b>325,224</b>	<b>244,656</b>	<b>191,866</b>	<b>-138,829</b>	<b>2,112,385</b>	<b>810,996</b>	<b>0</b>	<b>679,906</b>
<b>Hydrocarbon Gas Liquids</b>	<b>852,663</b>	<b>-113</b>	<b>113,241</b>	<b>43</b>	<b>222,121</b>	--	<b>28,079</b>	<b>85,209</b>	<b>441,723</b>	<b>632,944</b>	<b>150,685</b>
Natural Gas Liquids	852,663	-113	62,370	18	217,751	--	28,243	85,209	441,723	577,514	149,706
Ethane	375,944	--	1,593	--	140,297	--	-12,187	--	75,097	454,924	42,080
Propane	255,396	--	38,036	16	66,893	--	10,244	--	291,769	58,328	40,378
Normal Butane	58,613	--	24,177	--	30,139	--	23,982	18,683	72,487	-2,223	44,725
Isobutane	75,008	--	-1,436	--	4,674	--	1,354	33,103	1,263	42,526	7,768
Natural Gasoline	87,702	-113	--	2	-24,252	--	4,850	33,423	1,107	23,959	14,755
Refinery Olefins	--	--	50,871	25	4,370	--	-164	--	--	55,430	979
Ethylene	--	--	76	--	--	--	0	--	--	76	--
Propylene	--	--	52,865	--	4,370	--	-192	--	--	57,427	587
Normal Butylene	--	--	-1,819	25	--	--	24	--	--	-1,818	372
Isobutylene	--	--	-251	--	--	--	4	--	--	-255	20
<b>Other Liquids</b>	--	<b>24,236</b>	--	<b>115,936</b>	<b>-453,756</b>	<b>5,352</b>	<b>7,743</b>	<b>-448,765</b>	<b>87,391</b>	<b>45,399</b>	<b>129,989</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	24,236	--	568	38,245	36,180	-279	69,591	15,991	13,926	5,266
Hydrogen	--	--	--	--	--	30,927	--	30,927	--	0	--
Biofuels (including Fuel Ethanol)	--	24,236	--	499	38,245	5,322	-279	38,664	15,991	13,926	5,266
Fuel Ethanol	--	5,640	--	--	40,069	5,322	133	35,649	15,250	0	4,009
Biofuels (excluding Fuel Ethanol) <sup>7</sup>	--	18,596	--	499	-1,825	--	-412	3,015	742	13,926	1,257
Other Hydrocarbons	--	--	--	69	--	-69	--	--	--	0	--
Unfinished Oils	--	--	--	102,363	4,012	--	5,445	11,609	58,051	31,270	47,151
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	13,005	-496,013	-30,829	2,569	-529,755	13,349	0	77,539
Reformulated	--	--	--	417	-95,457	22,757	1,268	-73,559	8	0	10,761
Conventional	--	--	--	12,588	-400,556	-53,586	1,301	-456,196	13,341	0	66,778
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	8	-210	--	202	33
<b>Finished Petroleum Products</b>	--	<b>48</b>	<b>1,774,029</b>	<b>52,197</b>	<b>-357,528</b>	<b>25,506</b>	<b>5,504</b>	--	<b>663,773</b>	<b>824,975</b>	<b>100,609</b>
Finished Motor Gasoline	--	0	523,750	179	-22,384	25,506	196	--	196,497	330,359	6,965
Reformulated	--	--	109,556	--	--	-19,743	--	--	--	89,813	--
Conventional	--	0	414,194	179	-22,384	45,250	196	--	196,497	240,546	6,965
Finished Aviation Gasoline	--	--	2,150	80	-680	--	-52	--	--	1,602	455
Kerosene-Type Jet Fuel	--	--	204,330	--	-125,604	--	828	--	38,340	39,558	11,890
Kerosene	--	--	477	--	-198	--	187	--	1,553	-1,461	501
Distillate Fuel Oil	--	48	705,696	271	-216,294	--	2,784	--	282,113	204,823	42,019
15 ppm sulfur and under	--	48	659,537	136	-208,579	--	929	--	241,714	208,499	35,478
Greater than 15 ppm to 500 ppm sulfur	--	0	19,535	25	-1,145	--	150	--	20,424	-2,160	1,234
Greater than 500 ppm sulfur	--	--	26,624	110	-6,570	--	1,705	--	19,975	-1,516	5,307
Residual Fuel Oil	--	--	17,666	35,593	6,152	--	2,504	--	19,834	37,073	17,833
Less than 0.31 percent sulfur	--	--	7,317	880	280	--	15	--	NA	NA	1,086
0.31 to 1.00 percent sulfur	--	--	9,812	2,021	3,116	--	718	--	NA	NA	5,102
Greater than 1.00 percent sulfur	--	--	537	32,692	2,756	--	1,771	--	NA	NA	11,645
Petrochemical Feedstocks	--	--	48,229	1,811	562	--	26	--	--	50,576	2,032
Naphtha for Petro. Feed. Use	--	--	27,610	1,531	484	--	54	--	--	29,571	1,522
Other Oils for Petro. Feed. Use	--	--	20,619	280	78	--	-28	--	--	21,005	510
Special Naphthas	--	--	8,479	2,967	-106	--	-62	--	--	11,402	788
Lubricants	--	--	31,898	8,607	-5,655	--	-1,511	--	19,071	17,290	8,158
Waxes	--	--	1,165	276	--	--	-4	--	184	1,261	270
Petroleum Coke	--	--	110,307	2,354	7,600	--	-360	--	103,370	17,250	3,486
Marketable	--	--	85,256	2,354	7,600	--	-360	--	103,370	-7,801	3,486
Catalyst	--	--	25,051	--	--	--	--	--	--	25,051	--
Asphalt and Road Oil	--	--	19,932	59	-866	--	693	--	2,529	15,903	5,611
Still Gas	--	--	86,762	--	--	--	--	--	--	86,762	--
Miscellaneous Products	--	--	13,188	--	-55	--	275	--	281	12,577	601
<b>Total</b>	<b>2,875,469</b>	<b>24,171</b>	<b>1,887,270</b>	<b>493,400</b>	<b>-344,508</b>	<b>222,724</b>	<b>-97,503</b>	<b>1,748,829</b>	<b>2,003,883</b>	<b>1,503,318</b>	<b>1,061,189</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.